

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	281,678	--	--	216,669	2,121	2,974	485,221	12,273	0	1,155,914
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	100,283	-616	17,388	3,046	--	5,597	16,371	34,091	64,042	228,714
Pentanes Plus	13,829	-616	--	2	--	-469	4,804	7,006	1,874	18,999
Liquefied Petroleum Gases	86,454	--	17,388	3,044	--	6,066	11,567	27,085	62,168	209,715
Ethane/Ethylene	32,977	--	158	--	--	544	--	1,532	31,059	33,002
Propane/Propylene	34,187	--	15,869	2,368	--	3,369	--	22,171	26,884	100,196
Normal Butane/Butylene	10,103	--	1,590	334	--	2,135	4,707	3,218	1,967	67,001
Isobutane/Isobutylene	9,187	--	-229	342	--	18	6,860	163	2,259	9,516
Other Liquids	--	33,273	--	41,986	10,003	3,769	68,906	15,279	-2,692	308,662
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	33,277	--	1,841	3,047	-682	35,400	3,447	0	23,784
Hydrogen	--	--	--	--	6,172	--	6,172	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,181	--	34	-242	82	83	1,808	0	1,156
Renewable Fuels (including Fuel Ethanol) ...	--	31,096	--	1,744	-2,849	-785	29,137	1,638	0	22,584
Fuel Ethanol	--	28,543	--	505	-932	-355	27,033	1,438	0	18,904
Renewable Fuels Except Fuel Ethanol	--	2,553	--	1,239	-1,917	-430	2,104	200	0	3,680
Other Hydrocarbons	--	--	--	63	-34	21	8	--	0	44
Unfinished Oils	--	--	--	18,727	--	503	14,088	6,828	-2,692	88,786
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	21,418	6,955	3,945	19,421	5,003	0	196,084
Reformulated	--	--	--	6,676	6,976	3,372	10,279	1	0	49,072
Conventional	--	-4	--	14,742	-21	573	9,142	5,002	0	147,012
Aviation Gasoline Blend. Comp.	--	--	--	--	--	3	-3	--	0	8
Finished Petroleum Products	--	101	583,387	18,341	-3,955	-2,387	--	84,871	515,390	307,845
Finished Motor Gasoline	--	101	295,971	1,888	-6,024	2,980	--	10,710	278,246	29,028
Reformulated	--	--	95,881	--	-7,779	8	--	--	88,094	39
Conventional	--	101	200,090	1,888	1,755	2,972	--	10,710	190,151	28,989
Finished Aviation Gasoline	--	--	399	1	--	70	--	--	330	931
Kerosene-Type Jet Fuel	--	--	46,238	1,969	--	-2,730	--	4,889	46,048	40,380
Kerosene	--	--	478	2	--	92	--	339	49	2,237
Distillate Fuel Oil ⁵	--	--	151,595	3,088	2,068	-3,299	--	39,586	120,464	148,846
15 ppm sulfur and under ⁶	--	--	140,552	2,006	2,068	-3,711	--	32,270	116,068	127,195
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3,878	39	--	-81	--	3,933	65	6,702
Greater than 500 ppm sulfur	--	--	7,165	1,043	--	493	--	3,384	4,331	14,949
Residual Fuel Oil ⁷	--	--	12,425	7,281	--	2,590	--	8,875	8,241	41,307
Less than 0.31 percent sulfur	--	--	1,253	31	--	479	--	NA	NA	4,063
0.31 to 1.00 percent sulfur	--	--	1,748	2,122	--	1,538	--	NA	NA	5,804
Greater than 1.00 percent sulfur	--	--	9,424	5,128	--	573	--	NA	NA	31,434
Petrochemical Feedstocks	--	--	8,997	1,028	--	135	--	--	9,890	3,316
Naphtha for Petro. Feed. Use	--	--	6,247	934	--	97	--	--	7,084	2,147
Other Oils for Petro. Feed. Use	--	--	2,750	94	--	38	--	--	2,806	1,169
Special Naphthas	--	--	1,191	527	--	-101	--	--	1,819	1,414
Lubricants	--	--	4,885	1,061	--	-24	--	2,113	3,857	12,144
Waxes	--	--	130	241	--	-79	--	113	337	521
Petroleum Coke	--	--	25,749	385	--	-367	--	17,569	8,932	5,691
Marketable	--	--	18,779	385	--	-367	--	17,569	1,962	5,691
Catalyst	--	--	6,970	--	--	--	--	--	6,970	--
Asphalt and Road Oil	--	--	12,113	869	--	-1,674	--	539	14,117	21,440
Still Gas	--	--	20,643	--	--	--	--	--	20,643	--
Miscellaneous Products	--	--	2,573	1	--	20	--	137	2,417	590
Total	381,961	32,758	600,775	280,042	8,168	9,953	570,498	146,514	576,739	2,001,135

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.